

Permit #: 20162

Date Issued: 2-6-96

County: Bates

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 2-6-96

COMMENTS:

OCC FORMS	Date Received
1	
2	
3	
3i	2-6-96
4	
4i	
5	
6	
7	
8	3-1-96
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples			
	chip		
	core		
Analyses			
	water		
	core		
Additional Submitted Data:			

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☐DEEPEN ☐PLUG BACK ☐for an oil well ☐or gas well ☐Hydrocarbon Test ☒ XNAME OF COMPANY OR OPERATOR Town Oil Co. DATE 2-6 -9616205 W. 287 St.PaolaKansas 66071.

Address

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>Laughlin</u>	Well number <u>19</u>	Elevation (ground) - <u>870</u>
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WELL LOCATION (give footage from section lines)
1500 ft. from (N) (S) sec. line 500 ft. from (E) (W) sec. line

WELL LOCATION
 Section 35 Township 39N Range 33W County Bates

Nearest distance from proposed location to property or lease line: N/A feetDistance from proposed location to nearest drilling, completed or applied for well on the same lease: N/A feet

Proposed depth. <u>75</u>	Drilling contractor, name & address <u>Town Oil Co.</u>	Rotary or Cable Tools <u>Rotary</u>	Approx. date work will start <u>2-6 -96</u>
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Number of acres in lease:

120Number of wells on lease, including this well, completed in or drilling to this reservoir: 0Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased:

Name N/A
Address _____No. of Wells: producing 0
injection 0
inactive 0
abandoned 0

Status of Bond

Single Well ☐ Amt. _____ Blanket Bond ☒ Amt. \$60,000☐ ON FILE
☒ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

N/A

FEB 20 1996

Proposed casing program: N/AApproved casing -- To be filled in by State Geologist N/A

amt.	size	wt./ft.	cem.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

amt.	size	wt./ft.	cem.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Lulu TownPermit Number 20162☒ Drillers log required☒ Drill stem test info. required if runApproval Date 2/16/96☒ E-logs required if run☐ Samples requiredApproved By Jane Holtz Williams☐ Core analysis required if run☐ Samples not required

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 260 Rolla, Mo. 65401

One will be returned for driller's signature

WATER SAMPLES REQUIRED ☐



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-1

OWNER Town Oil Co.		ADDRESS 16205 W. 287 St. Paola, KS. 66071			
NAME OF LEASE Laughlin		WELL NUMBER 19	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20162		
LOCATION OF WELL 1500' FSL 500' FEL		SEC-TWP-RNG OR BLOCK & SURVEY 35-39N-33W	COUNTY Bates		
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Town Oil Co.	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) N/A GAS (MCF/DAY)	DRY?		
DATE ABANDONED 2-6-96	TOTAL DEPTH 20'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) N/A GAS (MCF/DAY)	WATER (BBLS/DAY)		
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.		
N/A			1 1/2 sacks cement		
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
N/A					
WAS WELL FILLED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
N/A					
METHOD OF DISPOSAL OF MUD PIT CONTENTS		N/A			
NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)				
CERTIFICATE I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
SIGNATURE <u>Lester Town</u>				DATE 1-19-96	

RECEIVED
MAY 10 1968

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Attach drillers log or other acceptable log of well if available.
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.